

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

MYT Petition, True-up Petition Formats - Transmission

Form 1: Aggregate Revenue Requirement - Summary Sheet

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			Tariff Order	April - March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c)=(b)-(a)	Projected	Projected	Projected	Projected	Projected	
1	Operation & Maintenance Expenses	Form 2	1,107.67	1,051.09	(56.58)	1,287.47	1,438.45	1,601.58	1,774.24	1,967.92	
2	Depreciation	Form 4	804.84	707.56	(97.28)	814.69	914.40	1,018.57	1,127.55	1,240.98	
3	Interest and Finance Charges	Form 5	460.36	528.55	68.19	582.93	634.76	683.09	728.10	768.73	
4	Interest on Working Capital and deposits from TSUs	Form 6	71.00	82.51	11.51	64.85	72.55	80.59	89.04	98.01	
5	Contribution to Contingency reserves	Form 9	75.35	-	(75.35)	-	-	-	-	-	
6	Total Revenue Expenditure		2,519.22	2,369.71	(149.51)	2,749.93	3,060.16	3,383.83	3,718.92	4,075.65	
7	Return on Equity Capital	Form 7	573.55	607.28	33.73	699.61	785.57	875.36	969.30	1,067.07	
	Incentive		-	39.49	39.49	-	-	-	-	-	
	Tax		79.40	64.62	(14.78)	64.62	64.62	64.62	64.62	64.62	
8	Aggregate Revenue Requirement		3,172.17	3,081.11	(91.07)	3,514.16	3,910.35	4,323.82	4,752.84	5,207.34	
9	Less: Non Tariff Income	Form 8	188.00	121.94	(66.06)	121.94	121.94	121.94	121.94	121.94	
10	Less: Income from Other Business		-	-	-	-	-	-	-	-	
11	Less: Revenue from short-term transmission charges		-	-	-	-	-	-	-	-	
	Less: Expenses Capitalized		212.13	194.13	(18.00)	194.13	194.13	194.13	194.13	194.13	
12	Aggregate Revenue Requirement from Transmission Tariff		2,772.04	2,765.03	(7.01)	3,198.09	3,594.27	4,007.74	4,436.76	4,891.27	

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 2: Normative Operation and Maintenance Expenses

Sr. No.	Particular	Previous Year			MYT Control Period (Projected)															Remarks
		FY 2015-16			FY 2016-17			FY 2017-18			FY 2018-19			FY 2019-20			FY 2020-21			
		Opening	Closing	Average	Opening	Closing	Average	Opening	Closing	Average	Opening	Closing	Average	Opening	Closing	Average	Opening	Closing	Average	
1	Ckt. Km. Basis																			
a	Ckt km length																			
	Above 400 kV																			
	-400 kV																			
	-220 kV																			
	-132 kV																			
	-66 kV and below																			
	Total	51634	54665	53150	54665	57265	55965	57265	59981	58623	59981	62810	61396	62810	65619	64215	65619	68506	67063	
b	Applicable O&M cost Norm for ckt-km :- Rs Lakh / ckt-km			0.61			0.64			0.68			0.72			0.76			0.81	
c	O&M Expenses (ckt-km), Rs Crore			324.21			358.18			398.64			442.05			488.03			543.21	
A	Sub-total																			
2	Bay basis																			
d	Number of Bays																			
	Above 400 kV																			
	-400 kV																			
	-220 kV																			
	-132 kV																			
	-66 kV and below																			
	Total	10980	11872	11426	11872	12583	12228	12583	13283	12933	13283	14000	13642	14000	14646	14323	14646	15348	14997	
e	Applicable O&M Cost Norm for Bays (Rs. Lakh / Bay) @ Rs Lakh per feeder bay			7.19			7.60			8.04			8.50			8.98			9.50	
f	O&M Expense (Bays), Rs Crore			821.53			929.29			1039.81			1159.53			1286.21			1424.72	
B	Sub-total																			
C	Total (A+B)			1,145.74			1,287.47			1,438.45			1,601.58			1,774.24			1,967.92	

Note
Opening of Ckt. Km for FY 2015-16 is actual opening and thereafter projections have been made with respect to anticipated additions

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 2.1: Operations and Maintenance Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Approved in Tariff Order	Normative Actual	As per Audited Accounts (Net of O&M Expenses Capitalised)	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
					Projected	Projected	Projected	Projected	Projected	
1	O&M Expenses	1,107.67	1,145.74	856.96	1,287.47	1,438.45	1,601.58	1,774.24	1,967.92	
				Note: 1. We have considered gross O&M expenses & shown expenses capitalised of Rs. 194.13 Cr under separate head as per the methodology followed by GERC. Total Gross expenses of GETCO for FY 16 is Rs. 1051.09 2. The O&M expenses mentioned above is excluding expenses of SLDC						

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 2.2: Transmission Network Details

Network details

Sr. No.	Particulars	Previous Year	Ensuing Years				Remarks
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	
A	No of Substations						
	Above 400 kV	0	0	0	0	0	1
	400 KV	13	14	14	16	18	23
	220 KV	99	100	104	115	121	127
	132 KV	55	57	58	60	60	60
	66 KV and less	1503	1599	1694	1759	1831	1899
B	Transformation Capacity (in MVA)						
	Above 400 kV						
	400 KV	13505					
	220 KV	28690					
	132 KV	8275					
	66 KV and less	41074					
C	Transmission Capacity (in MW)	91544					

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 2.3: Employee Expenses

Expenditure details

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Basic Salary			
2	Dearness Allowance (DA)			
3	House Rent Allowance			
4	Conveyance Allowance			
5	Leave Travel Allowance			
6	Earned Leave Encashment			
7	Other Allowances			
8	Medical Reimbursement			
9	Overtime Payment			
10	Bonus/Ex-Gratia Payments			
11	Interim Relief / Wage Revision			
12	Staff welfare expenses			
13	VRS Expenses/Retrenchment Compensation			
14	Commission to Directors			
15	Death & Accident Compensation			
16	Training Expenses			
17	Payment under Workmen's Compensation Act			
18	Net Employee Costs			
19	Terminal Benefits			
19.1	Provident Fund Contribution			
19.2	Provision for PF Fund			
19.3	Pension Payments			
19.4	Gratuity Payment			
20	Others (Pls. specify)			
21	Gross Employee Expenses *			726.86
22	Less: Expenses Capitalised**			-
23	Net Employee Expenses			726.86

Note:

Employee expenses shown is excluding SLDC charges

Expenses capitalized have been shown under separate head in F1 sheet

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 2.4: Administration & General Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			
2	Insurance			
3	Telephone & Postage, etc.			
4	Legal charges & Audit fee (Break-up as per separate Table in Form 2.4.1)			
5	Professional, Consultancy, Technical fee			
6	Conveyance & Travel			
7	Electricity charges			
8	Water charges			
9	Security arrangements			
10	Fees & subscription			
11	Books & periodicals			
12	Computer Stationery			
13	Printing & Stationery			
14	Advertisements			
15	Purchase Related Advertisement Expenses			
16	Contribution/Donations			
17	License Fee and other related fee			
18	Vehicle Running Expenses Truck / Delivery Van			
19	Vehicle Hiring Expenses Truck / Delivery Van			
20	Cost of services procured			
21	Outsourcing of metering and billing system			
22	Freight On Capital Equipments			
23	V-sat, Internet and related charges			
24	Training			
25	Bank Charges			
26	Miscellaneous Expenses			
27	Office Expenses			
28	CSR Expenses			
29	Others (Pls. specify)			
30	Gross A&G Expenses			236.71
31	Less: Expenses Capitalised			-
32	Net A&G Expenses			236.71

Note:

A&G expenses shown is excluding SLDC charges

Expenses capitalized have been shown under separate head in F1 sheet

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 2.5: Repair and Maintenance Expenses

(Rs. Crore)

Sr. No.	Particulars	True-up Year (FY 2015-16)
		(Audited)
1	Plant & Machinery	
2	Buildings	
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	
6	Vehicles	
7	Furniture & Fixtures	
8	Office Equipment	
9	Others (Pls. specify)	
10	Gross R&M Expenses	87.52
11	Less: Expenses Capitalised	-
12	Net R&M Expenses	87.52

Note:

R&M expenses shown is excluding SLDC charges

Expenses capitalized have been shown under separate head in F1 sheet

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 3: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

Sr. No.	Particulars	True-up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure	2,411.00	2,655.00	244.00	2524	2592	2752	2839	2981	
2	Capitalisation	1735.92	2,525.45	789.53	2,019	2,074	2,202	2,271	2,385	
3	IDC									
4	Capitalisation + IDC									

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

MYT Petition, True-up Petition Formats - Transmission

Form 3.1: Capital Expenditure Plan (1 of 2)

Project Details

(Rs. Crore)

Project Code	Project Title	Project Purpose	Project Start Date			Project Completion date			Cost of the Project		
			Original	Revised	Actual	Original	Revised	Actual	Original	Approved	Difference = Actual - Approved
FY 2016-17											
a) Scheme 1											
b) Scheme 2											
...											
FY 2017-18											
...											
...											
FY 2018-19											
...											
...											
FY 2019-20											
...											
...											
FY 2020-21											
...											
...											
TOTAL											

Form 3.1: Capital Expenditure Plan (2 of 2)

Project Details

(Rs. Crore)

		CAPITAL EXPENDITURE				
Project Number	Project Title	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
		Projected	Projected	Projected	Projected	Projected
New Projects		1,707	2,127	2,372	2,469	2,621
R&M Projects		817	465	380	370	360
TOTAL		2,524	2,592	2,752	2,839	2,981

Financing Plan

(Rs. Crore)

Particulars	2016-17	2017-18	2018-19	2019-20	2020-21
CAPEX for the Year	2524	2592	2752	2839	2981
Capitalization	2,019	2,074	2,202	2,271	2,385
Debt	1,413	1,452	1,541	1,590	1,669
Equity	606	622	661	681	715

Project Number	SOURCE OF FINANCING FOR CAPITAL EXPENDITURE						
	Internal Accruals	Equity	Debt				Loan Source
			Loan Amount	Interest Rate (% p.a.)	Tenure of Loan (years)	Moratorium Period (years)	
TOTAL		-	-				

Note : Separate Forms shall be submitted for each Renovation and Modernisation Scheme

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 4: Assets & Depreciation

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	403.65	145.09	0.62	548.12	0.00	0.00	0.00	0.00		403.65	548.12
Buildings	719.45	86.68	1.00	805.13	131.77	25.62	0.20	157.19		587.68	647.95
Hydraulic works	27.61	3.10	0.01	30.70	10.82	1.53	0.00	12.34		16.79	18.35
Other Civil Works	710.98	146.08	3.39	853.67	88.35	27.16	0.38	115.13		622.63	738.54
Plant & Machinery	7649.71	1070.70	22.74	8697.67	2270.20	426.74	15.04	2681.91		5379.51	6015.76
Lines & Cables	5885.46	1094.31	7.35	6972.42	1644.52	332.04	1.88	1974.68		4240.94	4997.74
Vehicles	7.42	1.88	0.53	8.77	4.59	0.37	0.20	4.76		2.84	4.02
Furniture & Fixtures	37.63	3.09	0.02	40.69	15.52	2.26	0.07	17.71		22.11	22.98
Office Equipments	36.08	1.71	0.01	37.78	21.81	2.81	0.51	24.11		14.27	13.67
Capital Expenditure on Assets not belonging to utility	2.09	0.00	0.00	2.09	1.31	0.11	0.00	1.42		0.77	0.66
Spare Units											
Capital Spares											
Leasehold land	52.98	8.86	0.00	61.84	4.33	3.52	0.00	7.85		48.65	53.98
Intangible Assets	5.18	0.00	0.00	5.18	2.06	1.23	0.00	3.29		3.12	1.89
TOTAL	15538.25	2561.49	35.69	18064.06	4195.29	823.39	18.29	5000.39		11342.96	13063.67
Total as per Audited Account (for True up year only)	15,520.57	2,525.45		18,046.02	4,189.20	707.56		5,006.97	4.87%	11,331.37	13,039.04

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 5: Interest & Finance Charges / Interest Expenses (1 of 2)

A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Opening Balance of Normative Loan	4,169.46	4,502.66		5,459.59	6,058.25	6,595.62	7,118.38	7,580.71	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets									
3	Addition of Normative Loan due to capitalisation during the year	940.40	1,664.50		1,413.34	1,451.77	1,541.33	1,589.88	1,669.30	
4	Repayment of Normative loan during the year	804.84	707.56		814.69	914.40	1,018.57	1,127.55	1,240.98	
5	Closing Balance of Normative Loan	4,305.01	5,459.59		6,058.25	6,595.62	7,118.38	7,580.71	8,009.03	
6	Average Balance of Normative Loan	4,237.24	4,981.13		5,758.92	6,326.94	6,857.00	7,349.55	7,794.87	
7	Weighted average Rate of Interest on actual Loans (%)	10.78%	10.22%		10.10%	10.02%	9.95%	9.89%	9.85%	
8	Interest Expenses	456.77	509.20		581.93	633.76	682.09	727.10	767.74	
9	Finance Charges	3.61	19.35		1.00	1.00	1.00	1.00	1.00	
10	Total Interest & Finance Charges	460.36	528.55	68.19	582.93	634.76	683.09	728.10	768.73	

B. Existing Actual Long-term Loans

Form 5: Interest & Finance Charges / Interest Expenses (2 of 2)

(Rs. Crore)

Sr. No.	Source of Loan	Legend	True-Up Year (FY)	MYT Control Period					Remarks	
				April-March (Audited)	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21
					Projected	Projected	Projected	Projected		Projected
1	Source 1									
1.1	Opening Balance of Loan	A1								
1.2	Addition of Loan during the year	B1								
1.3	Loan Repayment during the year	C1								
1.4	Closing Balance of Loan	D1=A1+B1-C1								
1.5	Average Loan Balance	E1=(A1+D1)/2								
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1								
1.7	Interest Amount Paid in Rs. Crore	G1								
2	Source 2									
2.1	Opening Balance of Loan	A2								
2.2	Addition of Loan during the year	B2								
2.3	Loan Repayment during the year	C2								
2.4	Closing Balance of Loan	D2=A2+B2-C2								
2.5	Average Loan Balance	E2=(A2+D2)/2								
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F2								
2.7	Interest Amount Paid in Rs. Crore	G2								
3	Source 3									
	...									
	...									
	...									
10	Total									
10.1	Opening Balance of Loan = A1+A2+.....	A								
10.2	Addition of Loan during the year = B1+B2+....	B								
10.3	Loan Repayment during the year = C1+C2+.....	C								
10.4	Closing Balance of Loan	D=A+B-C								
10.5	Average Loan Balance	E=(A+D)/2								
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+....	G								
10.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100		Not Applicable						
10.8	Effective Wt. Avg. Rate of Interest	$H = \frac{\sum(A_n * F_n)}{\sum A_n} * 100$	Not Applicable							
9	Gross Interest Expenses									
10	Less: Expenses Capitalised									
11	Net Interest Expenses									

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 6: Interest on Working Capital

A. True up Year (FY 2015-16)

(Rs. Crore)

Sr. No.	Particulars	Norm	True up Year (FY 2015-16)		
			Tariff Order	Audited	True-Up Petition
1	O&M expenses	1 Month	92.31		95.48
2	Maintenance Spares	1% of the historical cost escalated at 6% yearly	168.05		233.50
3	Receivables	1 Month	231.00		230.42
4	Less: Amount of Security Deposit from Transmission System Users				
5	Total Working Capital requirement		491.36		559.40
6	Computation of working capital interest				
7	Interest Rate (%)		14.45%		14.75%
8	Interest on Working Capital		71.00		82.51
9	Actual Working Capital Interest	Not Applicable			

Notes:

1 Petitioner should submit documentary evidence for actual interest on working capital incurred

B. MYT Control Period FY 2016-17 to FY 2020-21

(Rs. Crore)

Sr. No.	Particulars	Norms	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	O&M expenses		107.29	119.87	133.46	147.85	163.99
2	Maintenance Spares		180.46	200.65	221.39	243.41	266.12
3	Receivables		266.51	299.52	333.98	369.73	407.61
4	Less: Amount of Security Deposit from Transmission System Users						
5	Total Working Capital requirement		554.26	620.04	688.83	760.99	837.72
6	Computation of working capital interest						
7	Interest Rate (%)		11.70%	11.70%	11.70%	11.70%	11.70%
8	Interest on Working Capital		64.85	72.55	80.59	89.04	98.01

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 7: Return on Regulatory Equity

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2015-16)			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A		3,895.30	3,981.03	4,694.39	5,300.11	5,922.29	6,582.86	7,264.24
2	Capitalisation during the year	B		1,735.92	2,525.45	2,019.06	2,073.96	2,201.90	2,271.26	2,384.71
3	Equity portion of capitalisation during the year	C		403.03	713.36	605.72	622.19	660.57	681.38	715.41
4	Reduction in Equity Capital on account of retirement / replacement of assets	D								
5	Regulatory Equity at the end of the year	E=A+C-D		4,298.33	4,694.39	5,300.11	5,922.29	6,582.86	7,264.24	7,979.66
	Return on Equity Computation									
6	Return on Regulatory Equity at the beginning of the year	F		545.34	557.34	657.21	742.01	829.12	921.60	1,016.99
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		28.21	49.93	42.40	43.55	46.24	47.70	50.08
8	Total Return on Equity			573.55	607.28	699.61	785.57	875.36	969.30	1,067.07

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 8: Non-Tariff Income

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			MYT Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Income from Rents of land or buildings										
2	Income from Sale of Scrap			6.37							
3	Income from Scheduling and system operating charges										
4	Income from interest on investments etc.										
5	Interest income on advances to suppliers/contractors										
6	Income from Rental from staff quarters										
7	Income from Rental from contractors										
8	Income from hire charges from contractors and others										
9	Income from advertisements, etc.										
10	Prior Period Income etc.										
11	Parallel Operation Charges			29.48							
	Miscellaneous Receipts			60.66							
	Miscellaneous charges from consumers			7.65							
	Penalties received from suppliers & consumers			5.00							
	Others			12.79							
17	Total		188.00	121.94	(66.06)	121.94	121.94	121.94	121.94	121.94	

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

MYT Petition, True-up Petition Formats - Transmission

Form 9: Contribution to Contingency Reserves

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		MYT Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Opening Balance of Contingency Reserves		124.00		124.00	124.00	124.00	124.00	124.00	
2	Opening Gross Fixed Assets		15,520.57		18046.02	20065.08	22139.04	24340.94	26612.20	
3	Opening Balance of Contingency Reserves as % of Opening GFA		0.80%		0.69%	0.62%	0.56%	0.51%	0.47%	
4	Contribution to Contingency Reserves during the year	75.35	0.00	(75.35)	0.00	0.00	0.00	0.00	0.00	
5	Utilisation of Contingency Reserves during the year		0.00		0.00	0.00	0.00	0.00	0.00	
6	Closing Balance of Contingency Reserves		124.00		124.00	124.00	124.00	124.00	124.00	
7	Closing Balance of Contingency Reserves as % of Opening GFA		0.80%		0.69%	0.62%	0.56%	0.51%	0.47%	

Note: Documentary evidence towards investment of amounts under Contingency Reserve should be submitted

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 10: Transmission Losses

Sr. No.	Particulars	True-Up Year (FY 2015-16)			MYT Control Period				
		Energy Input	Energy Output	Loss in %	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
					Projected	Projected	Projected	Projected	Projected
1	400 KV								
2	220 KV								
3	132 KV								
4	66 KV								
5	Below 66 KV								
6	Transmission System as a Whole	90011.60	86698.32	3.68%	3.85%	3.80%	3.85%	3.80%	3.85%

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 11: Transmission Availability

Sr. No.	Particulars	True-Up Year (FY 2015-16)		MYT Control Period				
		Tariff Order	Actual	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
				Projected	Projected	Projected	Projected	Projected
1	Transmission Availability (in %)	-	99.42%	99.49%	99.50%	99.51%	99.51%	99.52%

Note: This detail must be certified by SLDC .

GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
MYT Petition, True-up Petition Formats - Transmission
Form 12: Truing-up Summary

True-up Year (FY 2015-16)

(Rs. Crore)

Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Operation & Maintenance Expenses	1,107.67	1,051.09			94.65	(38.07)
2	Depreciation	804.84	707.56				97.28
3	Interest on Long-term Loan Capital	460.36	528.55				(68.19)
4	Interest on Working Capital and deposit of TSUs	71.00	82.51				(11.51)
5	Contribution to Contingency reserves	75.35	-				75.35
6	Total Revenue Expenditure	2,519.22	2,369.71				54.86
7	Return on Equity Capital	573.55	607.28				(33.73)
	Incentive	-	39.49				(39.49)
	Tax	79.40	64.62				14.78
8	Aggregate Revenue Requirement	3,172.17	3,081.11				(3.59)
9	Less: Non Tariff Income	188.00	121.94				66.06
10	Less: Income from Other Business						
	Less: Expenses Capitalized	212.13	194.13				18.00
11	Aggregate Revenue Requirement from Transmission Tariff	2,772.04	2,765.03				(87.64)
12	Revenue from transmission tariff						
13	Long-term TSUs incl Distribution Licensees (Break-up must be provided as per separate Table in Form 12.1)						
14	Medium Term Users (Break-up must be provided as per separate Table in Form 12.1)						
15	Short-term Users (Break-up must be provided as per separate Table in Form 12.1)						
16	Short-term collective transactions						
17	Others (Pls. specify)						
18	Revenue Gap/(Surplus)						(56.09)

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors